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May 15, 2018

Mr. Scott Kohl,
White Energy
2745 N. Dallas Parkway, Suite 670
Plano, Texas 75093
skohl@white-energy.com

Subject: Cost Estimate for a 5 or 15mmgy Supercritical Biodiesel Plant

Scott,

Thank you for the opportunity of assisting White Energy by providing a range of biodiesel processing plant cost estimates for your determination to build and own a biodiesel plant.

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QUALIFICATIONS

Jatro Renewables (Jatro) has its headquarters in Miamisburg, Ohio (a Dayton suburb). The company began as a biodiesel producer in 2004. By 2009 it turned to building and re-engineering biodiesel (BD) plants as its primary focus. A total of 19 plants were subsequently built or completely re-engineered.

In 2013 the company began developing a core patent, licensed from others, and brought it into commercial use by late 2015.¹ One plant is running at Annawan, Illinois and owned by CHS, Inc. Another similar plant is currently under construction in central California owned by Calgren Energy, a 60MMgy ethanol plant. The project cost was partially subsidized by a multi-million-dollar grant for the use of innovative technology from the California Energy Commission.

BACKGROUND

We understand WHITE ENERGY is contemplating offering turnkey biodiesel plant manufacturing capabilities to several potential investors and has requested information about *Jatro Renewables* Supercritical Biodiesel technology and pricing.

This document provides the details for the scope of activity, labor and equipment costs for each stage of the entire process² – from the initial permitting and conditional use approvals through final commissioning of the plant including EPA and CARB approvals.

Jatro Renewables will manage the construction of the proposed plant including disbursing funds for all equipment and parts directly to vendors. This arrangement includes covering all labor and incidental fees. The project estimate includes every cost and contingency. We provide a spreadsheet of costs for 100s of items which we update periodically on a competitive basis (*sample page in Appendix B*).

I. SCOPE OF WORK

The scope of work begins with the effort to prepare permit applications for submittal to the local appropriate government agencies for the biodiesel manufacturing equipment, including a separate permit for the methanol storage tank. Our effort will also include follow-up with agency staff to help ensure timely processing of applications.

Once a clear path exists for the “critical” approvals, we will begin designing the BD plant given the facts on the ground (for instance, is the project a greenfield or is it co-located where we take into consideration leveraging existing assets such as energy, stranded heat, access to a beer well etc.).

1. The development was no small achievement as none pre-existed and took 18 months of research.
2. Sample of breakdown in Appendix B

II. PLANT OVERVIEW

Volume (<i>nameplate</i>)	15mmgy	5mmgy
Operation	7/24, 350 days	7/24, 350 days
Process	Continuous	Continuous
Automatic/Manual	Automatic	Automatic
Feedstocks	All EPA and LCFS approved of any FFA and in any combination	
Final products	ASTM 6751 biodiesel, clear and distilled. Glycerin, >95% pure	
Shifts/Hours	2x12 ²	2x12 ²
Personnel – Operators/Shift	1	1
Utility/Shift	2	2
Chemist/Shift	1	Shared
Bookkeeper (<i>day shift only</i>)	1	1
Total Man-Hours/Shift/Month	3,530	3,370

III. WHAT IS PART OF THE BIODIESEL PLANT

1. Supercritical process and other process equipment:

- i. Feedstock treatment and homogenizer
- ii. *SUPER*[™] system to process High and Low FFA feedstock
 - a. Multi-stage process reactors and ancillaries based on *Jatro Renewables* patented SCP Technology
 - b. Water used will be recycled
 - c. Due to pre-filtration, and Biodiesel distillation, highest quality biodiesel produced.
 - d. Catalyst free Biodiesel process
 - e. ASME certified columns and heat exchangers
- iii. Methanol Distillation Process to recycle excess Methanol used in the process
- iv. High efficiency Vacuum systems
- v. Explosion proof pumps and motors - Class 1, Div 2
- vi. Heat Exchangers – multiple – some SS and some MS – ASME certified
- vii. Equipment will be delivered to the location, to be then assembled.

2. Or, 3 shifts per day at 8 hours each.

2. Clear Solution – Biodiesel Distillation– Colorless Biodiesel

Equipment Delivered:

- i. Stainless Steel (SS304) Distillation Column with receiver/disposal mechanism for residue
- ii. Condensers
- iii. High efficiency vacuum systems
- iv. High heat pumps/piping/seals
- v. Temporary storage tank
- vi. The process would be automated and hands-free

3. Advantages of Clear Solution:

- i. Product homogeneity - whatever the feedstock, the product will always look the same. Biodiesel will look colorless (color of water -with a very faint tinge in some instances). Tremendous marketability
- ii. Superior quality for Biodiesel for both Virgin and Animal feedstock. Exceeds most critical ASTM standards by a good margin
- iii. Effective against high Sulfur feedstocks such as Tallow, YG, Chicken Fat, Animal Fat renderings. Will reduce 60 ppm bonded Sulfur to less than 10 ppm
- iv. Stand-out in the market by providing a superior product
- v. Margins about 30% higher as no catalyst and heavy clean-ups are required
- vi. All distilled product meets Cold Soak Filtration test.

4. Disadvantages of Clear Solution:

- i. Slightly higher use of energy (nat. gas).
- ii. 1 to 2% loss of the product as a column bottom. This product can be used as heating oil or as a boiler fuel depending on quality requirements
- iii. Oxidation Stability additive to be added.

IV. PLANT CONSTRUCTION

(a) Permitting

For a co-located site *Jatro* will collect and review all equipment and related data on the proposed location/facility. This information will be the basis for consultations with a local engineering company who have experience with permitting for chemical plants for the proposed location. The critical permits will be addressed first to insure the project can move ahead at the location and with the plant-size selected.

These key permits include a local city or county Conditional Use Permit (CUP) and permission from local air resources board (if applicable).

Usually, these can be ascertained within a few days by providing parameters on such items as Annual Emissions Load (in tons) of toxic air contaminants; quantities of water discharge and condition; and, any soil contamination potential.

Once it's clear the plant can be built at the proposed location, a draft permit application package will be submitted to for review and comment by all concerned. Following incorporation of comments, final application document(s) will be provided to WHITE ENERGY and all parties for signature and submittal to the various agencies.

After application submittal, we will follow up to answer questions and negotiate the permit conditions with the various entities. We will work closely with their staff to process the permits. We will also review the Permits to Construct to ensure correctness.

(b) Engineering & Licensing

The following describes the process to design the actual plant either co-located or as a greenfield:

1. Designing the facility includes all the biodiesel processing equipment, storage and ancillary tank placement and pipeline layout
2. Liaising with a civil engineering firm to design plant building structure (if required), roads and rail
3. Managing the entire project including mechanical, electrical and automation issues
4. Soliciting one or more quotes for all equipment (*as seen in Appendix B spreadsheet sample*)
5. Developing the PFDs, Simulation data (ChemCad), P&IDs and 3D renderings
6. Providing facility-specific Operation Manuals
7. One-time licensing fee (no residuals) for use of Supercritical technology to patent holder.

(c) Plant Design Parameters – 15mmgy³

The plant design is based on the following criteria (*about 1/3rd the space for a 5mmgy plant*):

Ground Space

- 12,000 to 15,000 sq. ft.
- A building is NOT required to house the System Process other than a metal roof over the multi-floor steel structure

Storage Tanks

15,000 to 20,000 sq. ft. including secondary containment

3. Criteria for 30 and 50mmgy plants proportionately larger, details upon request, with approx. estimated cost herein.

Building	<ul style="list-style-type: none">• 4,000 sq. ft., 25 ft. ceilings – for Boiler room w/roof penetrations;• Electrical switch-gear/panels; Control room; Chemical lab (w/vacuum hood etc.);• Bathrooms; Employee lockers/Changing room; Break room etc.
Building Sprinklers	0.2 to 0.4 gpm
Energy	2,000 AMPS, 3-Phase, 480 volts (1,000 AMPS for 5mmgy)
Natural Gas (Boiler Load)	35mmBTUs/hour – max. boiler load (20mmBTUs/hr for 5mmgy)
Water	100 gpm for non-process use. All water used recycled.

(d) Plant Process Equipment

Feedstock Treatment	Includes homogenizer and filtration w/DE
Super® Process	<ul style="list-style-type: none">• Accepts feedstock FFAs to 100%• Accepts multiple feedstock types blended in prior step• Water used and recycled• No catalyst is required (yields glycerin 95% to 97% pure)• ASME certified equipment
Distillation	Methanol is distilled and excess recycled to Methanol tank
Vacuum	High efficiency system
Pumps	Explosion proof pump and motors (Class 1, Div. 2)
Heat Exchangers	Multiple. Some are stainless steel, others are MS, All are ASME certified
Distillation⁴	Biodiesel is distilled to a clear (as water) solution <ul style="list-style-type: none">• Stainless steel (SS304)• Column with receiver/disposal mechanism for residue• Condensers• High efficiency vacuum system• High heat pumps, piping and seals• Temporary storage tank• Automated, hands-free

4. Please see Appendix A for overview on the Advantages of Clear Biodiesel (vs. having the color of its feedstock).

Storage Tanks

Total storage 450,000 gals: 150k gals for 5mmgy (all coiled)

- Feedstock oil storage – 4 days
- Methanol & Recycled Methanol – 12 days
- Glycerin – 14 days
- Biodiesel – 4 days
- Other – Coalescers and other small tanks/receivers

Electrical & Automation

- All are Class 1, Div 2 instrumentation.
- Electrical and Automation panels – indoor
All automation points will be tied into a single control center.
The controls are multiple screens and the relevant information systems will be built in to track the inventory, dispensed volumes etc.
- Automation based off the Siemens or Delta V platform (WHITE ENERGY's preference), Panels, HMIs, PLCs and Wiring
- Electric pumps and motors
- Instrumentation (valves, indicators, flow meters)
- Programming
- Automation software, Computer hardware

Piping & Fabrication

Design and labor to install all piping of various sizes depending on the size of the facility includes bends/Ts/Valves/Gauges, level indicators, flow meters etc.

Other Equipment

- Centrifuges/Decanters
- Oil and Biodiesel filtration systems including VLF (to reduce feedstock to <0.1% MIU)
- Thermal boiler, 35mmBTU/hr – Natural gas; 20mm for 5mmgy
- Cooling tower
- Air compressor
- Water treatment recycle system
- Numerous Pumps/Motors/Starters, Flow Meters
- Various process tanks
- Partial chemistry lab to test 6 main ASTM parameters.

Existing Building (if used)	As noted, a building is not required for the <i>Super</i> [®] Process. However, if a building is used it must have: <ul style="list-style-type: none">• Lighting• HVAC• Main electrical drops• Tank pads• Loading station containment walls• Roof related items• Permitting issues due to changes in building design• Insulation and heat tracing• Grounding of all process equipment.
Warranties	All moveable parts such as Boiler, Cooling Tower, chiller, pumps, motors, centrifuges, valves, actuators, PLCs will be passed along from the manufacturer. Typically from 60 days to 5 years.
Process Guarantee	Quality ASTM 6751-15, 15mmgy Volume 30 GPM 5mmgy plant 10GPM – input and yield >97% (cleaner feedstock results in higher yield)
Completion	12 to 15 months from Agreement signing date.

V. PROJECT COST ESTIMATE

1. The estimates below are based on projects designed and built by *Jatro Renewables*. If additional items are introduced during construction they must be approved by *Jatro* first
2. We require WHITE ENERGY provide a site Project Manager to coordinate construction of the plant and peripheral assets. Jatro will maintain close contact remotely on a daily basis making site visits as required through plant operating commercially.
3. Prices of equipment listed include delivery to project site
4. Due to fluctuating price of steel, prices are only good for 30 days from Agreement signing date
5. All items include applicable estimates of federal and state taxes
6. We have built into prices of imported items (from Germany, Italy etc.) with a 5% contingency as a buffer against import taxes, fluctuations in the value of the dollar and so forth
7. We conduct weekly meetings of the project team to update progress and set agendas and so forth. The project is tracked by Microsoft Project and is updated in real time.
8. Price estimates include the cost of all labor.
9. *Jatro* will provide parties a spreadsheet of all items in each category below (*see sample attached*)

(a) Estimate Breakdown – 15mmgy Plant

1. <i>Super</i> [™] and Ancillary Process Equipment	\$5,170,000
2. Storage tanks and Transportation, including installation and accessories (vents, etc.)	621,000
3. Fabrication materials and labor including parts of any existing structure	2,835,000
4. Other equipment	2,787,000
5. Electrical and Automation	1,630,000
6. Engineering and one-time Royalty/License	3,680,000
7. Contingency	800,000
Sub Total:	18,823,000
8. Insulation and heat tracing (equipment/tanks)	450,000
9. Miscellaneous (Rental/Shipping, etc.)	225,000
10. Permit process/OSHA/Regulatory docs.	50,000
11. Building/Structure/Utilities/Land/Development	0
12. Startup and Training (10 weeks):	350,000
Grand Total	19,898,000
Cost per nameplate gallon	\$1.32

(b) Estimate Breakdown – 5mmgy Plant

1. <i>Super</i> [™] and Ancillary Process Equipment	\$3,670,000
2. Storage tanks and Transportation, including installation and accessories (vents, etc.)	521,000
3. Fabrication materials and labor including parts of any existing structure	1,335,000
4. Other equipment	2,184,000
5. Electrical and Automation	1,343,000
6. Engineering and one-time Royalty/License	2,970,000
7. Contingency	500,000
Sub Total:	\$12,523,000
8. Insulation and heat tracing (equipment/tanks)	450,000
9. Miscellaneous (Rental/Shipping, etc.)	225,000
10. Permit process/OSHA/Regulatory docs.	50,000
11. Building/Structure/Utilities and Land/Development	0
12. Startup and Training (10 weeks):	350,000
Grand Total	\$13,598,000
Cost per nameplate gallon	\$2.72

(c) Payment Terms

Jatro Engineering and Technology Fee 10 installments with a 5% retention until conformance to Process Guarantees are shown.

Equipment (*typical*)

- 50% payment upon signing of contract for equipment
- 45% before shipment of equipment w/load-out certificate
- 5% after completion of installation, testing, training, and certification EPA (and LCFS if applicable) BEFORE production.

Note: Additional training at start-up (we allow three weeks specifically) or any engineering tasks outside the scope of the project (as described in the final Agreement) we charge \$175/hour plus 50% of expenses for per diem costs, travel time and travel cost per person with a minimum of 16 hours. We can typically provide up to three personnel per location. Off-site monitoring service is also available, and the cost depends on the amount of time required.

(d) Summary

The total cost of the project includes the estimated costs for the land, building/structure, building modifications/improvements, insulation, grounding, pump pads, storage containment walls, and any outside additions such as laying of the road or a rail line. It also, includes the total all in project costs for the Process Equipment, including Storage tanks and Labor.

With our prior experience in implementing the projects in various states in the U.S (MI, OH, NE, IL, NY, PA, MD, WI, and CA) as well as outside the U.S, we can provide guidance on issues from EPA and other local regulatory bodies on process equipment, electrical/automation instrumentation and the engineering and permitting.

Regards,

Ian M. Lawson
Director Business Development

c.c. Raj Mosali

APPENDIX – A

To Distill or Not Distill

Advantages of Clear Solution:

1. Product homogeneity - whatever the feedstock, the product will always look the same. Biodiesel will look colorless (color of water -with a very faint tinge in some instances). Tremendous marketability.
2. Superior quality for Biodiesel for both Virgin and Animal feedstock. Exceeds most critical ASTM standards by a huge margin.
3. Effective against high sulfur feedstocks such as tallow, YG, chicken fat and animal renderings. Will reduce 60 ppm sulfur to less than 10 ppm.
4. Stand out in the market for providing superior product compared to others. Margins higher as no catalysts are employed.
5. All distilled product meets cold soak filtration test.

Disadvantages of Clear Solution:

1. Slightly higher cost of energy
2. 1 to 3% loss of the product as a column bottom. This product can be used as heating oil or as a boiler fuel depending on quality requirements.
3. Oxidation Stability additive added (cost about \$0.015/gallon of biodiesel).

APPENDIX – B

Sample of Breakdown of Project Pricing (approx. 11 pages)

Calgren Copy of 15_SMGY-BUDGET_Ver.03_dist - Excel

File Home Insert Page Layout Formulas Data Review View Help Tell me what you want to do

AutoSave

UPDATES AVAILABLE Updates for Office are ready to be installed, but first we need to close some apps. Update now

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	A	B	C	D	E	F
86	20	Cooling Tower	PACK Unit	\$155,000.00	\$10,000.00	\$50,000.00
87	30	Air Compressor	PACK Unit	\$16,234.99	\$1,000.00	\$2,000.00
88	MAT	Material		\$1,912,500.00	\$82,000.00	\$275,000.00
89		Piping, Valves & Fittings (include. all supports, frames, racks etc)	Piping	\$812,500.00	\$50,000.00	\$100,000.00
90		Electrical Wiring, Trays & Accessories (250I/O @ \$5/feet for 200ft per I/O)	Cable	\$250,000.00	\$15,000.00	\$25,000.00
91		Insulation & Heat Tracing (\$15/feet Estimate. 10K Feet of piping)	Insulation	\$150,000.00	\$10,000.00	\$50,000.00
92		Instruments & I/O Panels (based on 250 I/O count)	Instruments	\$350,000.00	\$2,000.00	\$50,000.00
93		Motor Control Center (bucket style, ProfiBUS. 30 Points)	MCC	\$350,000.00	\$5,000.00	\$50,000.00
94	LABOR	Labor		\$1,610,000.00	\$5,000.00	\$400,000.00
95		Fabrication (\$80/Hr for 10# Emp. working 10Hr/d, 5d/wk for 16wk)include fabrication, installation, rigging, Labor		\$640,000.00	\$0.00	\$200,000.00
96		Electrical Labor (\$80/Hr for 4# Emp. working 10Hr/d, 5d/wk for 16wk)include electrical, grounding, termin Labor		\$260,000.00	\$0.00	\$50,000.00
97		Insulation & Heat Tracing Labor (\$80/Hr for 4# Emp. working 10Hr/d, 5d/wk for 16wk)include heat tracing Labor		\$260,000.00	\$0.00	\$50,000.00
98		Staging equipment onsite and storage	Labor	\$150,000.00	\$0.00	\$25,000.00
99		Rental Equipment (Crane, Forklift, Telescope Lift etc)	Labor	\$150,000.00	\$5,000.00	\$25,000.00
100		Automation (Programing, Graphics, FAT)	Labor	\$150,000.00	\$0.00	\$50,000.00
101	LAB	Laboratory		\$179,500.00	\$5,900.00	\$26,925.00
111		Jatro Engg, Startup, etc		\$3,275,832.44	\$0.00	\$70,000.00
119	CIVIL	Engg, Startup, Training, and other Civil EPC		\$2,650,000.00	\$125,000.00	\$397,500.00
124	TURNKEY/OTHER	Turnkey implementation and outside consultants		\$1,245,000.00	\$0.00	\$80,000.00
125		Environmental plus SPCC (Consultant)	Eng.Fee	\$50,000.00	\$0.00	\$18,000.00
126		HAZOP/PHA Moderator (Consultant)	Eng.Fee	\$50,000.00	\$0.00	\$15,000.00
127		EPA Eng. Review (Consultant)	Eng.Fee	\$25,000.00	\$0.00	\$5,000.00
128		Turnkey - includes full-time on-site manager	Turnkey Fee	\$1,120,000.00	\$0.00	\$42,000.00


15MGY SMGPY

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APPENDIX – C

Typical Certificate of Analysis (CoA) for *biodiesel* produced at a *Super® Biodiesel* plant built by *Jatro Renewables*:

To enlarge go to: <http://www.jatrorenewables.solutions/Lab-report.pdf>




Chicago, IL Laboratory
 725 Oakridge Drive
 Romeoville, IL 60446
 USA
 Tel.: +1 615 221 5002
 Fax: +1 615 221 5006
 Email: chgochp@intertek.com

Report of Analysis
 Laboratory Report ID: 2978978
 Lab Reference Number: 2018-CHGO-000746

<p>Client: CHS Inc. Contact: Patrick Bell Address: 101 Patriot Way Annawan, IL 61234 United States of America</p>	<p>Customer Reference: None</p>
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<p>Sample ID: 2018-CHGO-000746-004 Sample Designated As: Biodiesel Taken From: Annawan, IL At: Chicago, IL, USA, Romeoville, Illinois, United States Representing: Tank 4 - Annawan Submitted Sample</p>	<p>Date Taken: 20-Feb-2018 Date Submitted: 21-Feb-2018 Date Tested: 24-Feb-2018 Drawn By: Client</p>
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Method	Test	Result	Units
EN 14538	Calcium Content	< 0.1	mg/kg
	Magnesium Content	6.429	mg/kg
	Sum (Ca and Mg)	< 1.0	mg/kg
EN 14535	Potassium Content	0.282	mg/kg
	Sodium Content	< 0.1	mg/kg
	Sum (K and Na)	< 1.0	mg/kg
ASTM D93	Procedure Used	C	
	Corrected Flash Point	141.6	°C
ASTM D2709	Sediment and Water	< 0.01	Vol %
ASTM D446	Kinematic Viscosity @ 134 °F/ 40 °C	4.168	mm ² /s
ASTM D674	Sulfated Ash	< 0.005	Wt %
ASTM D6452	Sulfur Content	< 1.0	mg/kg
ASTM D130	Biodiesel-Cu Corrosion 50°C (122°F) 52 hr	1a	
ASTM D613	Carane Number	82.6	
ASTM D2500	Cloud Point	-1	°C
	Cloud Point	30.2	°F
ASTM D4530 MCO	Micro Malhol Carbon Residue (S701)	< 6.031	Wt %
ASTM D694	Procedure Used	B	
	Acid Number	0.30	mg KOH/g
ASTM D7501	Volume Filtered	300	ml
	B193-C91 T Time	93	sec
ASTM D6584	Free Glycerin	0.017	Wt %
	Monoglycerides	0.044	Wt %
	¹ Diglycerides	0.036	Wt %
	¹ Triglycerides	0.006	Wt %
	Total Glycerin	0.033	Wt %
ASTM D4951	Phosphorus	< 0.000100	mass %
ASTM D1160	IBP	341	°C
	AET @ 5% Recovery	301	°C
	Alt T @ 10% Recovery	301	°C



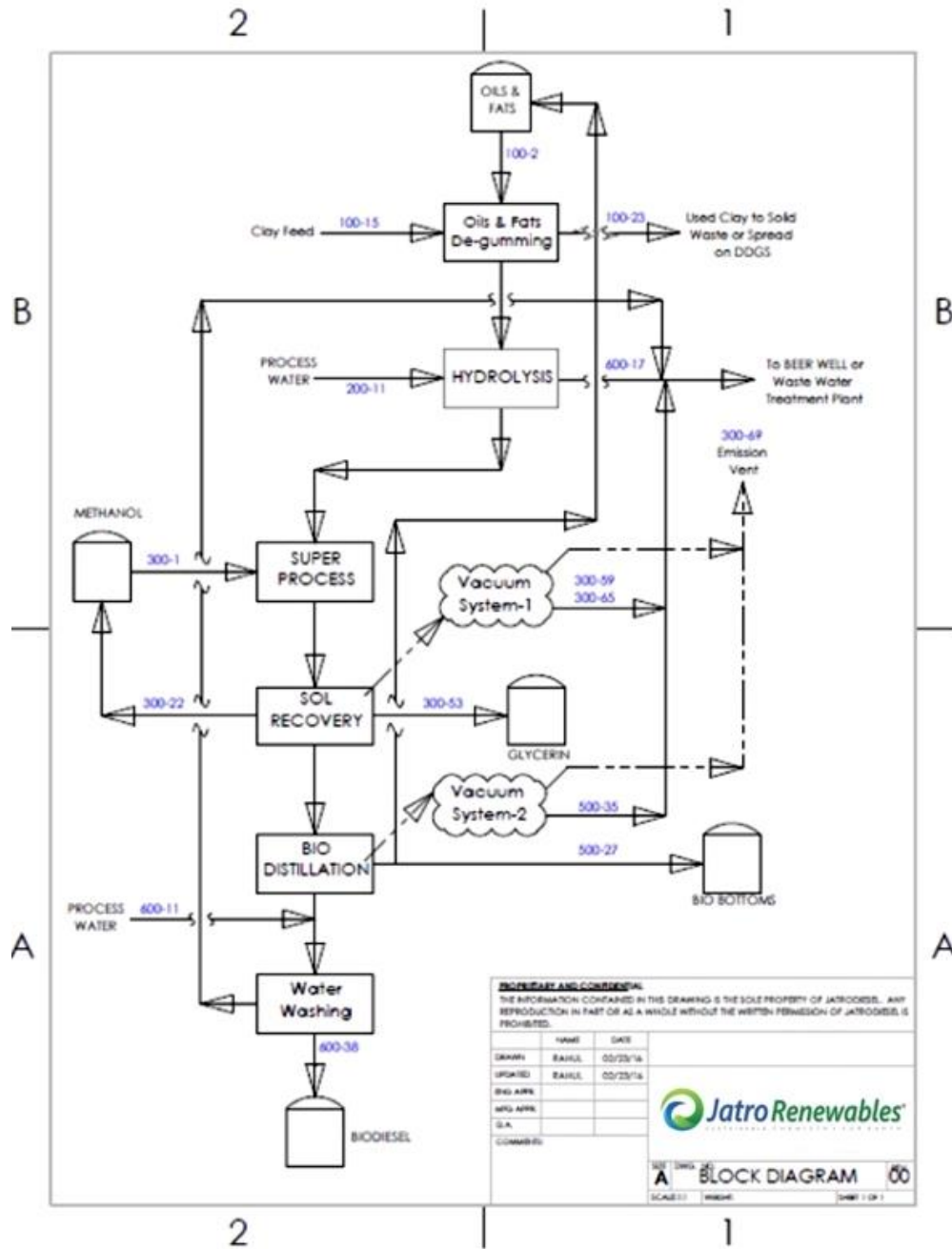
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APPENDIX – D

Block diagram of a completed 15mmgy Super Biodiesel plant:



end